



## Interim Financial Report First quarter ended September 30, 2016

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Trading symbols:  
TSX Venture: HEO  
Alternext: MNEMO: ALHEO  
OTCQX: HEOFF

### MANAGEMENT'S DISCUSSION AND ANALYSIS OF THE FINANCIAL SITUATION

In accordance with National Instrument 51-102 Continuous Disclosure Obligations, the following comments are intended to provide a review and an analysis of H<sub>2</sub>O Innovation Inc.'s results of operations and financial position for the quarter ended September 30, 2016, in comparison with the corresponding period ended September 30, 2015. They should be read in conjunction with the consolidated financial statements and accompanying notes. Comparison of financial situation as at September 30, 2016 to those as at June 30, 2016 is also included. Certain statements set forth in this Management's Discussion and Analysis (MD&A) regarding the operations and the activities of H<sub>2</sub>O Innovation Inc. ("H<sub>2</sub>O Innovation" or the "Corporation") as well as other communications by the Corporation to the public that describe more generally management objectives, projections, estimates, expectations or forecasts may constitute forward-looking statements within the meaning of securities legislation. Forward-looking statements concern analysis and other information based on forecast future results, performance and achievements and the estimate of amounts that cannot yet be determined. Forward-looking statements include the use of the words such as "anticipate", "if", "believe", "continue", "could", "estimate", "expect", "intend", "may", "plan", "potential", "predict", "project", "should" or "will" and other similar expressions, as well as those usually used in the future and the conditional, notably regarding certain assumptions as to the success of a venture. Those forward-looking statements, based on the current expectations of management, involve a number of risks and uncertainties, known and unknown, which may result in actual and future results, performance and achievements of the Corporation to be materially different than those indicated. Information about the risk factors to which the Corporation is exposed is provided in the Annual Information Form dated September 26, 2016 available on SEDAR ([www.sedar.com](http://www.sedar.com)). Unless required to do so pursuant to applicable securities legislation, H<sub>2</sub>O Innovation assumes no obligation to update or revise forward-looking statements contained in this Management's Discussion and Analysis or in other communications as a result of new information, future events and other changes.

The following financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS"). All figures in the present report are expressed in Canadian dollars, unless otherwise indicated.

#### VISION, MISSION & PROFILE

##### OUR VISION

Be the best at providing safe and reliable water treatment solutions and technologies.

##### OUR MISSION

To provide safe and integrated water treatment solutions and outstanding customer care in order to secure long-term relationships.

##### OUR PROFILE

H<sub>2</sub>O Innovation designs and provides state-of-the-art, custom-built and integrated water treatment solutions based on membrane filtration technology for municipal, industrial, energy and natural resources end-users. The Corporation's activities rely on three pillars which are i) water and wastewater projects; ii) specialty products and services, including a complete line of specialty chemicals, consumables, specialized products for the water treatment industry as well as

control and monitoring systems; and iii) operation and maintenance services for water and wastewater treatment systems, distribution equipment and associated assets for all of its customers. The Corporation ensures that water quality meets regulatory requirements.

H<sub>2</sub>O Innovation employs approximately 540 resources and has seven (7) locations in North America and one (1) location in Spain. Furthermore, through its subsidiary Utility Partners, LLC, it operates thirty-four (34) utilities in six (6) US states, mainly on the US Gulf coast, Southeast, Northeast (New England) and the West Coast (California/Nevada)

## NON-IFRS FINANCIAL MEASUREMENTS

In this MD&A, the Corporation's management uses measurements that are not in accordance with IFRS. The measurements "Adjusted earnings before interest, tax depreciation and amortization (adjusted EBITDA)" and "Net debt" are not defined by IFRS and cannot be formally presented in consolidated financial statements.

The definition of adjusted EBITDA does not take into account the Corporation's finance costs – net, stock-based compensation costs, gain on purchase price adjustment, unrealized exchange (gains) / losses and acquisition and integration costs. The reader can establish the link between adjusted EBITDA and net (loss) earnings. The definition of adjusted EBITDA used by the Corporation may differ from those used by other companies.

Even though adjusted EBITDA is a non-IFRS measure, it is used by management, analysts, investors and other financial stakeholders to assess the Corporation's performance and management from a financial and operational standpoint.

### Reconciliation of adjusted EBITDA to net earnings

<b>Three-month periods ended September 30,</b>	<b>2016</b>	<b>2015</b>
	\$	\$
Net (loss) earnings for the period	<b>(1,082,086)</b>	52,329
Finance costs – net	<b>334,425</b>	148,037
Income taxes	<b>(303,466)</b>	204,853
Depreciation of property, plant and equipment	<b>175,028</b>	127,343
Amortization of intangible assets	<b>663,856</b>	231,679
Gain on purchase price adjustment	-	(375,977)
Unrealized exchange loss	<b>42,401</b>	53,405
Acquisition and integration costs	<b>673,705</b>	-
Stock-based compensation costs	<b>125,152</b>	-
Adjusted EBITDA	<b>629,015</b>	441,669

The definition of net debt consists of bank overdraft, bank loans and long-term debt less cash and cash equivalents. The reader can establish the link between net debt and debt. The definition of net debt used by the Corporation may differ from those used by other companies.

Even though net debt is a non-IFRS measure, it is used by management, analysts, investors and other financial stakeholders to assess the Corporation's capital management.

	<b>September 30,</b>	<b>June 30,</b>
	<b>2016</b>	<b>2016</b>
	\$	\$
Bank overdraft	<b>94,873</b>	520,208
Bank loans	<b>5,272,642</b>	5,962,750
Current portion of long-term debt	<b>1,770,625</b>	721,973
Long-term debt	<b>10,683,023</b>	2,125,282
Less: Cash and cash equivalents	<b>(7,145,078)</b>	(3,051,870)
Net debt	<b>10,676,085</b>	6,278,343

## ACQUISITION OF UTILITY PARTNERS, LLC

On July 26, 2016, the Corporation entered into a share purchase agreement with respect to the acquisition of all of the memberships interests of Utility Partners, LLC (“Utility Partners”), a US-based company specializing in the operation and maintenance of water and wastewater treatment plants (the “acquisition”). The effective date of the acquisition is July 1, 2016.

Utility Partners provides US municipal clients with innovative and cost-effective solutions for water and wastewater treatment plants. It currently operates thirty-four (34) plants in six (6) US states, mainly on the US Gulf coast, Southeast, Northeast (New England) and the West Coast (California and Nevada).

H<sub>2</sub>O Innovation acquired Utility Partners for a purchase price of \$22,533,500 (US\$17 M), on a cash-free, debt-free basis. The purchase price is subject to customary working capital adjustments as of the closing date. The working capital adjustments have not yet been estimated by management.

The Corporation financed the acquisition with an equity financing of Corporation’s common shares for total gross proceeds of \$23,061,196 and \$10 M in credit facilities, which was used, in part, to fund ancillary costs, the balance of which is used for working capital post acquisition purpose and to support research and innovation initiatives.

This acquisition complements the venture that was started during fiscal year 2015 in leasing and operating and maintenance of water treatment systems (“O&M”). Utility Partners has entered into long-term contracts, mainly with municipalities, that contain multi-year renewal options. This acquisition solidifies H<sub>2</sub>O Innovation’s business model by adding recurring sales coming from O&M activities, which are very predictable, and therefore counterbalance the lumpiness of revenues coming from sales of water treatment projects.

The purchase price allocation is preliminary and based on management best estimates as at September 30, 2016. The final purchase price allocation is expected to be completed as soon as management has gathered all of the significant information available and considered necessary in order to finalize this allocation especially in regards to intangible assets such contractual agreements and client relationships, non-compete agreements and trademark.

### Selected financial data (Unaudited)

	Three-month periods ended September 30,	
	2016	2015
	\$	\$
Revenues	19,868,862	12,259,328
Gross profit before depreciation and amortization	4,463,537	3,204,486
Gross profit before depreciation and amortization	22.5%	26.1%
Operating expenses	438,404	333,980
Selling expenses	1,595,891	1,357,733
Administrative expenses	1,860,730	1,043,551
Research and development expenses – net	81,372	84,564
Net (loss) earnings	(1,082,086)	52,329
Basic (loss) earnings per share	(0.028)	0.003
Diluted (loss) earnings per share	(0.027)	0.003
Adjusted EBITDA	629,015	441,669

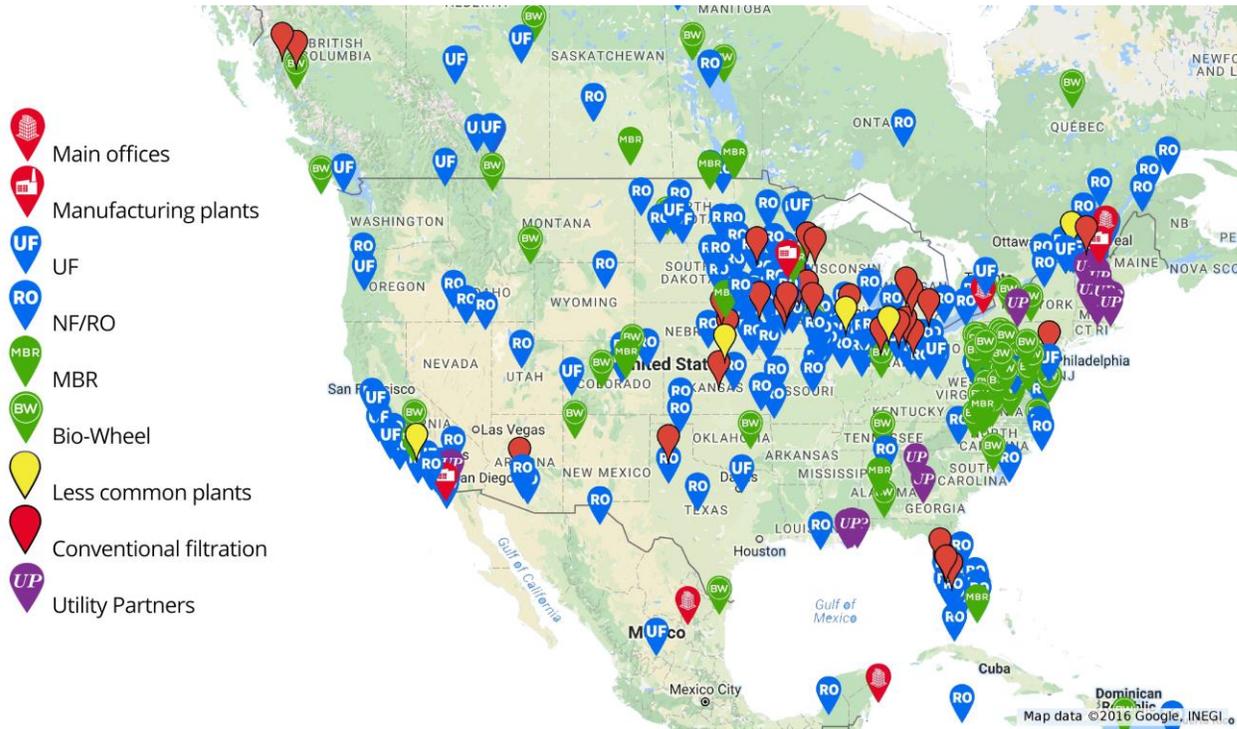
### Revenues and gross profit before depreciation and amortization

The revenues for the first quarter of fiscal year 2017 reached \$19.9 M, representing a \$7.6 M or 62% increase, as compared with revenues of \$12.3 M for the same quarter of fiscal year 2016. This increase is largely attributable to the acquisition of Utility Partners, effective July 1, 2016 which added significant revenues coming from O&M activities. For this first quarter, 43% of the revenues came from O&M activities, 30% of the revenues came from the Specialty Products & Services (“SP&S”) and 27% came from water treatment projects (“projects”). The Corporation’s business model has fundamentally evolved where 73% of the revenues recorded on this first quarter are coming from the O&M and SP&S business pillars, considered recurring in nature, allowing the Corporation to gain predictability in its business model and secure long-term relationship with customers.

Revenues from water treatment projects have declined momentarily to \$5.4 M compared to \$7.2 M in the corresponding period of the previous fiscal year, representing a 25% decrease. The decrease in revenues from water treatment projects, despite the increasing project order backlog, is not unusual since such revenues vary from quarter to quarter and depends on the different milestones reached for revenues recognition. Also, project execution can sometime be postponed due to situation beyond the control of the Corporation, and therefore impacts revenue recognition. Even though revenues are slower and lumpy, the water treatment projects pillar is still a strategic growth vehicle of the Corporation. The project order backlog was at \$41.2 M on September 30, 2016, compared to \$38.3 M a year ago, and reached \$48.9 M at the end of October 2016, representing a 28% increase over the last 13 months.

During the first quarter of fiscal year 2017, H<sub>2</sub>O Innovation launched the FlexMBR™. This new technological platform allows the Corporation to differentiate itself in the very competitive environment of wastewater treatment. Since July 2016, the Corporation have already secured 3 contracts using this new platform. The FlexMBR™, together with the Fiberflex™ are both open-source membrane platforms which, combined to H<sub>2</sub>O Innovation expertise in membrane applications and selection, allow it to differentiate itself from its competitors and thus position H<sub>2</sub>O Innovation as a market leader in North America. The current pipeline of water treatment projects remains very rich in opportunities which should allow the Corporation to renew its project order backlog and support its revenue growth. With a dedicated sales team, the Corporation maintain strong bidding activities and business development mainly in Canada and in United States. In this regards, H<sub>2</sub>O Innovation has expanded its salesforce in the United States, internally and with its representatives' network, to cover more opportunities in this expanding market. The nature of the opportunities is diversified in numerous markets and industries.

Hereafter is the geographical location of some of the Corporation's key projects realized in North America. This representation clearly shows the potential growth and cross selling opportunities that relies within these references. It is clear for H<sub>2</sub>O Innovation and embedded into its business model that the projects business pillar can contribute to grow the SP&S and O&M pillars which create greater and stronger customer retention, propose more accountability for the customers, and thus create value at every steps of a water utility life.



Revenues from SP&S reached \$5.9 M compared to \$5.1 M in the comparable quarter of the previous fiscal year, which represents an increase of 17%. This strong increase in SP&S revenues is the direct result of investments made during the last two years in the Corporation's operating and selling functions to support the growth of this business line. Just over the last twelve months, H<sub>2</sub>O Innovation launched and acquired new proprietary technologies such as the High Brix™, Smartrek™, Clearlogx® and SPMC™, which boosted revenues up.

Revenues coming from O&M activities stand at \$8.5 M and are highly recurring in nature. These revenues are mainly coming from Utility Partners. The backlog coming from these O&M contracts stands at \$57.3 M as at September 30, 2016 and consists of long-term contracts, mainly with municipalities, which contain multi-year renewal options.



With three strong business pillars, the Corporation is very well balanced and not dependant on a single source of revenues. As revenues coming from the SP&S and O&M pillars are recurring in nature, the strategy to first grow these two business pillars is proven to be efficient since it minimizes the impact of revenue volatility associated with revenues associated with water treatment projects and thus increase predictability in H<sub>2</sub>O Innovation's business model. The SP&S and O&M activities also reinforce long-term relationships with the projects customers and maintain a higher gross profit. The Corporation has a platform to capture cross selling opportunities, where one pillar will feed the others. The focus for fiscal year 2017 is to scale up the business model by maximizing the use of all the Corporation's resources and sales forces. All together, these three business pillars provide a unique and accountable business model to better serve the Design-Build-Operate opportunities, a fast growing segment in the water industry.



The following table summarizes the evolution of the Corporation's revenues, together with the variations in its consolidated backlog over the last quarters.

	2016 FY				FY2017	Last twelve months	Previous twelve months
	Q1	Q2	Q3	Q4	Q1	(Q2, Q3 & Q4 FY2016 & Q1 FY2017)	(Q2, Q3 & Q4 FY2015 & Q1 FY2016)
Consolidated backlog	\$38.3 M	\$43.1 M	\$42.1 M	\$38.8 M	<b>\$98.5 M</b>	N/A	N/A
<i>Foreign exchange impact</i>	\$1.8 M	\$1.1 M	(\$1.7 M)	(\$0.2 M)	<b>\$1.3 M</b>	N/A	N/A
Revenues from water treatment projects	\$7.2 M	\$5.9 M	\$4.8 M	\$5.1 M	<b>\$5.4 M</b>	\$21.2 M	\$28.4 M
Revenues from SP&S (usually recurrent in nature)	\$5.1 M	\$7.3 M	\$9.4 M	\$5.9 M	<b>\$5.9 M</b>	\$28.5 M	\$21.4 M
Revenues from O&M (usually recurrent in nature)	-	-	-	-	<b>\$8.5 M</b>	\$8.5 M	N/A
<b>Total revenues</b>	<b>\$12.3 M</b>	<b>\$13.2 M</b>	<b>\$14.2 M</b>	<b>\$11 M</b>	<b>\$19.9 M</b>	<b>\$58.2 M</b>	<b>\$49.8 M</b>

### Gross profit margin

In this first quarter of fiscal year 2017, the Corporation generated a 22.5% gross profit before depreciation and amortization, a lower level than the 26.1% gross profit before depreciation and amortization generated in the first quarter of fiscal year 2016. The revenue mix in this quarter has been modified with the acquisition of Utility Partners which operates in a different commercial landscape than the Corporation's core activities. O&M activities generally generate lower gross margin. It was therefore expected that the integration of Utility Partners into H<sub>2</sub>O Innovation would modify the overall gross margin ratio of the Corporation.

### Operating expenses

Operating expenses have increased by \$104,424 or 31.3%, totaling \$0.4 M this quarter compared to \$0.3 M for the corresponding quarter of previous fiscal year. This increase is due to development of new products and to investments realized to improve Corporation's logistics and supply chain activities related to SP&S business line.

### Selling expenses

Selling expenses have increased by \$238,158 or 17.5%, to reach \$1.6 M for this quarter compared to \$1.4 M for the corresponding quarter of the previous fiscal year. Selling expenses are linked to new bookings and revenues, but do not fluctuate proportionally. The increase in selling expenses is due, notably, to the addition of sales related personnel to support the sales of SP&S in Europe following the opening of a new location, the impact of the addition of personnel for the Clearlogx® system, and for the commercialisation related expenses of new products recently launched.

### Administrative expenses

Administrative expenses increased by \$817,179 or 78.3%, totaling \$1.9 M for this quarter compared with the corresponding quarter of the previous fiscal year. The significant increase in administrative expenses is due to the acquisition of Utility Partners and the integration of their corporate team, the increase in salaries and fringe benefits and to the addition of personnel to support H<sub>2</sub>O Innovation's overall operations.

The Corporation's ratio of selling, operating and administrative expenses ("SG&A") as a whole over revenues amounted to 19.6% for this quarter, down from 22.3% for the corresponding quarter of the previous fiscal year. This decrease is mostly attributable to the acquisition of Utility Partners which has lower sales and operating expenses.

#### **Research and development expenses – net**

For the quarter ended September 30, 2016, gross research and development expenses totaled \$81,372, or 0.4% of revenues compared to \$84,564 or 0.7% for the quarter ended September 30, 2015. For the three-month period ended September 30, 2016, the Corporation has not recorded tax credits from the Canadian and provincial governments for eligible research and development conducted in Canada, but intends to claim such tax credits during fiscal year 2017.

#### **Adjusted EBITDA**

Adjusted EBITDA for the quarter was recorded at \$629,015, compared to \$441,669 for the same period ended September 30, 2015. The adjusted EBITDA over revenues represents 3.2%, compared to 3.6% for the same quarter in fiscal year 2016. Lower volume coming from revenues of water treatment projects impacted the adjusted EBITDA. Once volume of revenues will increase, the Corporation expects this ratio to increase accordingly since all the fixed charges are already covered.

#### **Other losses / (gains) – net**

Other losses / (gains) – net amounting to \$25,678 for the period ended September 30, 2016 compared with (\$379,583) for the quarter ended September 30, 2015 are mostly due to last year's gain of \$375,977 on purchase price adjustment following the acquisition of Piedmont Pacific Corporation, due to a breach by the sellers of certain of the representations and warranties contained in the Share Purchase Agreement dated December 5, 2013.

Other losses / (gains) – net also include unrealized and realized exchange losses and (gains) of \$42,401 and (\$8,098) respectively, for the period ended September 30, 2016.

#### **Finance costs – net**

Finance costs – net totalled \$334,425 for the period ended September 30, 2016 compared to \$148,037 for the comparable period in the previous fiscal year. These expenses relate mostly to the long-term debt and they have increased following the acquisition of Utility Partners for which a long-term debt of \$10 M has been obtained. Of this amount, \$5,048 represents the theoretical and non-monetary part of interest on long-term debt.

#### **Net (loss) earnings**

The net (loss) earnings amounted to (\$1,082,086) or (\$0.028) per share for the first quarter of fiscal year 2017 compared with \$52,329 or \$0.003 per share for the first quarter of fiscal year 2016. The increase in net loss is largely due to the acquisition of Utility Partners and the related acquisition and integration costs.

#### **Commitments**

The Corporation has entered into long-term lease agreements expiring between 2017 and 2024, which call for lease payments of \$5,066,406 for the rental of space. The minimum annual lease payments over the next five years are \$977,272 in 2017, \$815,938 in 2018, \$820,836 in 2019, \$792,706 in 2020 and \$761,666 in 2021.

#### **Consolidated Backlog**

Consolidated backlog as of September 30, 2016 stands at \$98.5 M. Over the previous twelve months, the Corporation's backlog grew by 157%, mostly due to the acquisition of Utility Partners. Consolidated backlog includes water treatment projects contracts (42% as at September 30, 2016) and O&M contracts (58% as at September 30, 2016).

Consolidated backlog is a forward looking indicator of anticipated revenues to be recognized by the Corporation. Due to the size of certain contracts and the time periods required to complete them, large fluctuations may arise when comparing this metric on a quarterly basis. Suspension and/or delays in the execution of a project that are beyond the Corporation's control can postpone revenue recognition. The Corporation's consolidated backlog and expected revenue recognition can also be affected by project cancellations and scope adjustments.

It should also be noted that O&M activities are provided under contracts that can cover a period of up to 5 years, with multi-year renewal options. Such renewal options are not included in the consolidated backlog

### Information on share capital

As at September 30, 2016, the Corporation had 40,144,214 outstanding shares and 2,565,334 stock options.

## FINANCIAL SITUATION

Corporation's working capital increased from \$8.3 M as at June 30, 2016 (working capital ratio of 1.55) to \$15.9 M as at September 30, 2016 (working capital ratio of 1.86). The increase of \$6.1 M is attributable to the acquisition of Utility Partners and more specifically to the \$1.25 M, \$3.4 M, \$0.7 M and \$1.2 M increase in cash in trust, accounts receivables, inventories and costs incurred in excess of billings respectively, and to the increase of \$2.5 M and \$0.1 M in accounts payable and accrued liabilities as well as billings in excess of costs incurred respectively.

The net debt which stood at \$10.7 M as at September 30, 2016 increased by \$4.4 M compared with \$6.3 M as at June 30, 2016. This increase is mainly attributable to the increase of the bank loans following the acquisition of Utility Partners, but subdued by the reimbursement of a portion of the long-term debt and the cash left to support the Corporation's working capital activities.

Equity stood at \$47.8 M as at September 30, 2016, compared with \$26.6 M as at June 30, 2016. As at September 30, 2016, the net debt to equity ratio was 0.22 (0.24 as at June 30, 2016), showing that the Corporation is not over leveraged.

(in Canadian dollars, except for ratios)	<b>Period ended September 30, 2016</b>	<b>Period ended June 30, 2016</b>
Working capital	\$15,937,721	\$8,342,714
Working capital ratio	1.86	1.55
Net debt <sup>1</sup>	\$10,676,085	\$6,278,343
Equity	\$47,868,439	\$26,645,406
Net debt to equity ratio	0.22	0.24

<sup>1</sup> Net debt comprises bank overdraft, bank loans and the long-term debt, net of cash and cash equivalents.

As at September 30, 2016 accounts receivable stood at \$13.6 M compared with \$10.2 M as at June 30, 2016. The rise of \$3.4 M is mostly attributable to the acquisition of Utility Partners.

Inventories increased by \$0.7 M to \$5.1 M as at September 30, 2016 compared with \$4.4 M as at June 30, 2016. This increase is due to finished goods manufactured during the summer in preparation for the start of the maple syrup production season. In addition, finished goods have also increased due to the manufacturing of specialty chemicals to build a higher level of inventories to better respond to demand from customers and expedite deliveries.

Costs incurred in excess of billings increased by \$1.3 M to \$4.8 M as at September 30, 2016, from \$3.5 M as at June 30, 2016, primarily due to a different number of active projects for which there are differences between project advancement and project invoicing schedules. Billings in excess of costs incurred increased by \$0.1 M to \$1.0 M as at September 30, 2016, from \$0.9 M as at June 30, 2016. This increase is also attributable to differences between project advancement and project invoicing schedules.

Accounts payable and accrued liabilities increased by \$2.5 M to \$9.5 M as at September 30, 2016, from \$7.0 M as at June 30, 2016. This is mostly due to the acquisition of Utility Partners.

The increase in the current portion of the long-term debt is explained by the bank loan and loan from other entities contracted for the acquisition of Utility Partners in July 2016 and it was reduced by repayment of \$0.3 M during the quarter.

For the first quarter ended September 30, 2016, shareholders' equity increased by \$21.2 M to \$47.8 M (\$26.6 M as at June 30, 2016). The following elements had an impact on shareholders' equity in the first quarter of fiscal year 2017: 1) issuance of shares for \$23,061,196 and related share issue expenses of \$1,441,856 for the acquisition of Utility

Partners; 2) the (\$1,082,086) net loss for the period ended September 30, 2016; and 3) the Canadian dollar's depreciation which generated an unrealized exchange gain of \$0.6 M resulting from the translation of foreign operations, mainly those of the U.S. subsidiaries.

## CASH FLOWS

A comparison of the Corporation's cash flows for the three-months periods ended September 30, 2016 and 2015 is presented below:

(in Canadian dollars) (unaudited)	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
	\$	\$
Cash flows from operating activities	<b>(1,661,798)</b>	(227,303)
Cash flows from investing activities	<b>(24,154,934)</b>	108,454
Cash flows from financing activities	<b>30,164,082</b>	237,334
Effect of exchange rate changes on the balance of cash held in foreign currencies	<b>171,193</b>	85,628
Net change	<b>4,518,543</b>	204,113
Cash and cash equivalents – Beginning of period	<b>2,531,662</b>	1,333,835
Cash and cash equivalents – End of period	<b>7,050,205</b>	1,537,948

Operating activities, after the working capital items, used \$1,661,798 in cash for the period ended September 30, 2016, compared with \$227,303 of cash used during the corresponding period ended September 30, 2015. The increase in cash used is mainly attributable to the loss before income taxes in the first quarter of fiscal year 2017 and to the changes in working capital items, especially accounts payable and accrued liabilities that were paid using the funds from the transaction destined to working capital needs.

For the first quarter of fiscal 2017, investing activities used net cash of (\$24,154,934), compared with \$108,454 of cash generated during the corresponding period ended September 30, 2015. The variation is mainly attributable to the payment related to the acquisition of Utility Partners for an amount of \$22,502,253, to an amount in trust of \$1,250,000 to be received in November 2016 and to a lesser extent to investments in property, plant and equipment of \$244,957 and intangible assets of \$157,811.

Financing activities generated net cash of \$30,164,082 in the first quarter of fiscal 2017 compared with \$237,334 of net cash generated during the corresponding period ended September 30, 2015. Proceeds from the bought deal private placement and concurrent additional non-brokered private placement generated net cash flows amounting to \$21,619,340. Long-term debts were also contracted for an amount of \$10,041,720 and incurred \$164,621 of financing fees. These funds were used to complete the acquisition of Utility Partners, for working capital activities and to reimburse the Corporation's bank loans. The Corporation also reimbursed \$310,413 of its long-term debt. Interest paid during the first quarter of fiscal year 2017 amounted to \$331,836.

## QUARTERLY SUMMARY FINANCIAL INFORMATION (unaudited)

(in dollars, except per share data)

	Three-month periods ended				Last twelve months
	September 30, 2016	June 30, 2016	March 31, 2016	December 31, 2015	
Revenues	19,868,862	11,042,913	14,199,860	13,165,590	58,277,225
Adjusted EBITDA	629,015	157,330	1,245,324	1,030,502	3,062,171
Adjusted EBITDA over revenues	3.2%	1.4%	8.8%	7.8%	5.2%
Net (loss) earnings	(1,082,086)	(662,775)	646,422	174,221	(924,218)
EPS basic	(0.028)	(0.032)	0.031	0.008	(0.038)
EPS diluted	(0.027)	(0.032)	0.031	0.008	(0.038)
Cash flows from operating activities	(1,661,798)	3,043,359	(318,078)	128,382	1,191,865

	Three-month periods ended				Last twelve months
	September 30, 2015	June 30, 2015	March 31, 2015	December 31, 2014	
Revenues	12,259,328	11,670,028	12,121,641	13,689,060	49,740,057
Adjusted EBITDA	441,773	578,058	897,846	685,427	2,603,104
Adjusted EBITDA over revenues	3.6%	5.0%	7.4%	5.0%	5.2%
Net earnings (loss)	52,329	(284,063)	156,377	117,524	42,167
EPS basic and diluted	0.003	(0.014)	0.007	0.006	0.002
Cash flows from operating activities	(227,303)	867,972	1,392,269	(549,922)	1,483,016

## CAPITAL MANAGEMENT

The Corporation's objective in managing capital is to ensure sufficient liquidity to pursue its growth while at the same time taking a prudent approach towards financial leverage and financial risk.

The Corporation's capital is composed of net debt and shareholders' equity. Net debt consists of bank overdraft, bank loans and long-term debt less cash and cash equivalents. The Corporation's primary uses of capital are to finance increases in non-cash working capital and capital expenditures for capacity expansion and integration.

The Corporation monitors its performance through different ratios such as those required under its credit facility and long-term debt arrangements.

Credit facility and long-term debt arrangements require that the Corporation meet certain annual financial ratios at fixed points in time. The financial ratios are, as at September 30, 2016:

- Working capital ratio, defined as current assets divided by current liabilities greater than or equal to 1.25:1.00;
- Debt-to-equity ratio, defined as total debt excluding deferred taxes divided by equity of less than or equal to 2.00:1.00; and
- Fixed charge coverage ratio, including all capital and interest payments on borrowings due and capital expenditures, as defined, greater than or equal to 1.00:1.00.

As at June 30, 2016, the Corporation was in compliance with the ratios required under its credit facility and long-term debt arrangements, except for the fixed charge coverage for which it received a waiver from the lender.

## ACCOUNTING POLICIES

The reader is invited to refer to the summary of significant accounting policies presented in note 3 to the consolidated financial statements as at June 30, 2016.

## OFF-BALANCE SHEET ARRANGEMENTS

As at September 30, 2016, the Corporation had off-balance sheet arrangements consisting of letters of credit amounting to \$1.1 M; which expire at various dates through fiscal year 2017. In these letters of credit, \$1.1 M is secured by deposit certificates.

## CONTROLS AND PROCEDURES

In compliance with the Canadian Securities Administrators' National Instrument 52-109 ("NI 52-109"), the Corporation has filed certificates signed by the Chief Executive Officer ("CEO") and the Chief Financial Officer ("CFO") that, among other things, report on the design and effectiveness of disclosure controls and procedures and the design and effectiveness of internal controls over financial reporting.

### Disclosure controls and procedures ("DC&P")

The CEO and the CFO have designed disclosure controls and procedures, or have caused them to be designed under their supervision, in order to provide reasonable assurance that:

- material information relating to the Corporation has been made known to them; and
- information required to be disclosed in the Corporation's filings is recorded, processed, summarized and reported within the time periods specified in securities legislation.

An evaluation was carried out, under the supervision of the CEO and the CFO, of the effectiveness of the Corporation's disclosure controls and procedures. Based on this evaluation, the CEO and the CFO concluded that the disclosure controls and procedures are effective, using the criteria set forth in National Instrument 52-109.

### Internal controls over financial reporting ("ICFR")

The CEO and the CFO have also designed internal controls over financial reporting, or have caused them to be designed under their supervision, in order to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS. The internal controls over financial reporting are designed using the criteria set forth by the *Committee of Sponsoring Organizations of the Treadway Commission 2013* (COSO 2013) on Internal Control – Integrated Framework. The work performed allows us to conclude that the internal controls over financial reporting are effective for the period ended September 30, 2016.

### Changes in internal controls over financial reporting

During the quarter, the Corporation did not make any modifications to the internal controls over financial reporting that had or could reasonably be expected to have a significant impact on the internal controls over financial reporting.

### Limitation on scope of design of disclosure controls and procedures and internal controls over financial reporting

Management's assessment of and conclusion on the design of the Corporation's DC&P and ICFR as at September 30, 2016, did not include the controls or procedures of the operations of Utility Partners, which were acquired on July 26, 2016. The Corporation has accordingly availed itself of provision 3.3(1)(b) of Regulation 52-109 which permits exclusion of this acquisition in the design and operating effectiveness assessment of its DC&P and ICFR for a maximum period of 365 days from the date of acquisition.

The following table summarizes the financial information, including fair market value of acquired intangible assets, for Utility Partners following its acquisition:

(in Canadian dollars) (unaudited)	<b>Three-month period ended September 30, 2016</b>
	\$
<b>Results</b>	
Revenues	8,538,059
Net Earnings	398,573
<b>Financial Position</b>	
Current Assets	5,662,773
Non-Current Assets <sup>(1)</sup>	12,484,852
Current Liabilities	2,561,039

<sup>(1)</sup> includes fair market value of acquired intangible assets



## **CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

September 30, 2016

The condensed interim consolidated financial statements which are included in this report have not been subject to a review by the Corporation's external auditors.

For additional information:  
Investor Relations  
[investor@h2oinnovation.com](mailto:investor@h2oinnovation.com)

Trading symbols:  
TSX Venture: HEO  
Alternext: MNEMO: ALHEO  
OTCQX: HEOFF

Financial reports, annual reports and press releases are accessible on our website:  
[www.h2oinnovation.com](http://www.h2oinnovation.com) and on SEDAR.

**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION**  
**(Unaudited)**

As at	September 30, 2016	June 30, 2016
	\$	\$
<b>ASSETS</b>		
<b>Current assets</b>		
Cash and cash equivalents	7,145,078	3,051,870
Cash in trust (note 3)	1,250,000	-
Guaranteed deposit certificates	1,464,929	1,461,462
Accounts receivable (note 4)	13,767,703	10,192,683
Inventories (note 5)	5,152,363	4,444,810
Costs incurred in excess of billings	4,773,083	3,534,972
Prepaid expenses	858,900	909,369
	<b>34,412,056</b>	<b>23,595,166</b>
<b>Non-current assets</b>		
Property, plant and equipment	3,623,928	3,512,648
Intangible assets	22,382,484	10,090,969
Other assets	68,545	70,366
Goodwill (note 3)	14,294,820	4,854,647
Deferred income tax assets	2,617,174	2,267,227
	<b>77,399,007</b>	<b>44,391,023</b>
<b>LIABILITIES</b>		
<b>Current liabilities</b>		
Bank overdraft	94,873	520,208
Bank loans (note 6)	5,272,642	5,962,750
Accounts payable and accrued liabilities (note 7)	9,513,736	6,999,829
Provisions (note 8)	118,872	114,224
Billings in excess of costs incurred	1,037,054	912,032
Income taxes payable	10,015	10,775
Deferred rent	668	10,661
Contingent consideration (note 3)	655,850	-
Current portion of long-term debt (note 9)	1,770,625	721,973
	<b>18,474,335</b>	<b>15,252,452</b>
<b>Non-current liabilities</b>		
Long-term debt (note 9)	10,683,023	2,125,282
Deferred rent	110,773	105,446
Contingent consideration (note 3)	262,437	262,437
	<b>29,530,568</b>	<b>17,745,617</b>
<b>SHAREHOLDERS' EQUITY</b>		
Share capital (note 10)	76,918,285	55,298,945
Reserve - Stock options	2,001,531	1,876,379
Deficit	(34,199,301)	(33,117,215)
Accumulated other comprehensive income	3,147,924	2,587,297
	<b>47,868,439</b>	<b>26,645,406</b>
	<b>77,399,007</b>	<b>44,391,023</b>

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

On behalf of the Board,

Frédéric Dugré

President and Chief Executive Officer

Philippe Gervais

Chairman of the Board of Directors

**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY**  
**For the three-month periods ended September 30, 2016 and 2015**  
**(Unaudited)**

ATTRIBUTABLE TO THE SHAREHOLDERS OF H<sub>2</sub>O INNOVATION INC.

	Common shares Number (note 10)	Share capital (note 10)	Share capital under escrow (note 3)	Reserves Stock option (note 10)	Deficit	Accumulated other comprehensive income (loss) – Translation adjustment	Total
		\$	\$	\$	\$	\$	\$
<b>Balance as at July 1, 2015</b>	20,926,551	55,298,945	-	1,876,379	(33,327,412)	2,159,574	26,007,486
Net earnings for the period	-	-	-	-	52,329	-	52,329
Other comprehensive income – Currency translation adjustments	-	-	-	-	-	1,316,967	1,316,967
<b>Balance as at September 30, 2015</b>	20,926,551	55,298,945	-	1,876,379	(33,275,083)	3,476,541	27,376,782
<b>Balance as at July 1, 2016</b>	<b>20,926,551</b>	<b>55,298,945</b>	-	<b>1,876,379</b>	<b>(33,117,215)</b>	<b>2,587,297</b>	<b>26,645,406</b>
Issuance of common shares under private placement (notes 3 and 10)	<b>19,217,663</b>	<b>21,811,196</b>	<b>1,250,000</b>	-	-	-	<b>23,061,196</b>
Share issue expenses (notes 3 and 10)	-	<b>(1,441,856)</b>	-	-	-	-	<b>(1,441,856)</b>
Stock-based compensation costs (note 10)	-	-	-	<b>125,152</b>	-	-	<b>125,152</b>
Net loss for the period	-	-	-	-	<b>(1,082,086)</b>	-	<b>(1,082,086)</b>
Other comprehensive income – Currency translation adjustments	-	-	-	-	-	<b>560,627</b>	<b>560,627</b>
<b>Balance as at September 30, 2016</b>	<b>40,144,214</b>	<b>75,668,285</b>	<b>1,250,000</b>	<b>2,001,531</b>	<b>(34,199,301)</b>	<b>3,147,924</b>	<b>47,868,439</b>

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF EARNINGS**  
**For the three-month periods ended September 30, 2016 and 2015**  
**(Unaudited)**

	Three-month periods ended September 30,	
	2016	2015
	\$	\$
Revenues (note 14)	19,868,862	12,259,328
Cost of goods sold (note 11 a))	15,405,325	9,054,842
<b>Gross profit before depreciation and amortization</b>	<b>4,463,537</b>	<b>3,204,486</b>
Operating expenses (note 11 a))	438,404	333,980
Selling expenses (note 11 a))	1,595,891	1,357,733
Administrative expenses (note 11 a))	1,860,730	1,043,551
Research and development expenses – net (notes 11 a) and c))	81,372	84,564
Depreciation of property, plant and equipment (note 11 b))	175,028	127,343
Amortization of intangible assets (note 11 b))	663,856	231,679
Other (gains) / losses – net (note 11 d))	25,678	(379,583)
<b>Operating costs total</b>	<b>4,840,959</b>	<b>2,799,267</b>
<b>Operating (loss) earnings</b>	<b>(377,422)</b>	<b>405,219</b>
Acquisition-related costs and integration costs (note 3)	673,705	-
Finance income	(2,459)	(3,627)
Finance costs	336,884	151,664
Finance costs – net	334,425	148,037
	1,008,130	148,037
<b>(Loss) Earnings before income taxes</b>	<b>(1,385,552)</b>	<b>257,182</b>
Current income tax expense	11,712	223,230
Deferred tax benefit	(315,178)	(18,377)
	(303,466)	204,853
<b>Net (loss) earnings for the period</b>	<b>(1,082,086)</b>	<b>52,329</b>
<b>(Loss) earnings per share attributable to the equity holders of the Corporation during the period</b>		
<b>Basic (loss) earnings per share</b>	<b>(0.028)</b>	<b>0.003</b>
<b>Diluted (loss) earnings per share</b>	<b>(0.027)</b>	<b>0.003</b>
Weighted average number of basic shares outstanding (note 12)	39,102,547	20,926,551
Weighted average number of diluted shares outstanding (note 12)	40,144,214	20,926,551

The accompanying notes are an integral part of the condensed interim consolidated financial statements.

**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**  
**For the three-month periods ended September 30, 2016 and 2015**  
**(Unaudited)**

	<b>Three-month periods ended September 30,</b>	
	<b>2016</b>	<b>2015</b>
	<b>\$</b>	<b>\$</b>
Net (loss) earnings for the period	<b>(1,082,086)</b>	52,329
Other comprehensive income - Items that may be reclassified subsequently to net earnings		
Currency translation adjustments	<b>560,627</b>	1,316,967
<b>Comprehensive income for the period</b>	<b>(521,459)</b>	<b>1,369,296</b>

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

**CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**For the three-month periods ended September 30, 2016 and 2015**  
**(Unaudited)**

	<b>Three-month periods ended September 30,</b>	
	<b>2016</b>	<b>2015</b>
	<b>\$</b>	<b>\$</b>
<b>Cash flows from operating activities</b>		
(Loss) Earnings before income taxes for the period	(1,385,552)	257,182
Non-cash items		
Finance costs – net	334,425	148,037
Depreciation of property, plant and equipment	175,028	127,343
Amortization of intangible assets	663,856	231,679
Gain on purchase price adjustment (note 11d))	-	(375,977)
Deferred rent	(5,635)	(2,479)
Unrealized exchange loss on long-term debt	34,220	-
Stock-based compensation	125,152	-
	<b>(58,506)</b>	<b>385,785</b>
Change in working capital items (note 13a))	<b>(1,604,830)</b>	<b>(616,715)</b>
Cash (used in) generated by operations	<b>(1,663,336)</b>	<b>(230,930)</b>
Interests received	2,459	3,627
Income taxes paid	(921)	-
Net cash (used in) operating activities	<b>(1,661,798)</b>	<b>(227,303)</b>
<b>Cash flows from investing activities</b>		
Variation of guaranteed deposits certificates	(2,454)	60,847
Variation of cash in trust (note 3)	(1,250,000)	-
Variation of other assets	2,541	-
Business combination (note 3)	(22,502,253)	-
Acquisition of property, plant and equipment	(244,957)	(170,756)
Payment received on purchase price adjustment (note 10d))	-	375,977
Acquisition of intangible assets	(157,811)	(157,614)
Net cash (used in) generated by investing activities	<b>(24,154,934)</b>	<b>108,454</b>
<b>Cash flows from financing activities</b>		
Variation of bank loans	(690,108)	519,559
Long-term debt contracted (note 9)	10,041,720	-
Long-term debt reimbursement	(310,413)	(135,416)
Interest paid	(331,836)	(146,809)
Financing costs (note 9)	(164,621)	-
Issuance of common shares under private placement (note 10)	23,061,196	-
Share issue expenses (note 10)	(1,441,856)	-
Net cash generated by financing activities	<b>30,164,082</b>	<b>237,334</b>
Net change in cash and cash equivalents	<b>4,347,350</b>	<b>118,485</b>
<b>Effect of exchange rate changes on the balance of cash held in foreign currencies</b>	<b>171,193</b>	<b>85,628</b>
<b>Increase in cash and cash equivalents</b>	<b>4,518,543</b>	<b>204,113</b>
<b>Cash and cash equivalents - Beginning of period (note 13b))</b>	<b>2,531,662</b>	<b>1,333,835</b>
<b>Cash and cash equivalents - End of period (note 13b))</b>	<b>7,050,205</b>	<b>1,537,948</b>

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

### 1. Description of Business

H<sub>2</sub>O Innovation Inc. (the “Corporation”) is incorporated under the *Canada Business Corporations Act*. The Corporation designs and provides state-of-the-art, custom-built, and integrated water treatment solutions based on membrane filtration technology for municipal, energy and natural resources end-users. The Corporation’s activities rely on three pillars which are: i) water and wastewater projects; ii) specialty products and services, including a complete line of specialty chemicals, consumables, and specialized products for the water treatment industry as well as control and monitoring systems; and iii) operation and maintenance services for water and wastewater treatment systems. The head office of the Corporation is located at 330 Saint-Vallier Street East, suite 340, Quebec City (Quebec), Canada.

### 2. Basis of Preparation

#### Basis of preparation

The Corporation’s financial statements are presented in Canadian dollars. All values are rounded at the nearest dollar, except otherwise indicated.

These condensed interim consolidated financial statements have been prepared in accordance with IAS 34, Interim Financial Reporting (“IAS 34”).

The IFRS accounting policies that are set out in the Corporation’s consolidated financial statements for the year ended June 30, 2016 were consistently applied to all periods presented. Please refer to note 2 in the Corporation’s consolidated financial statements for the year ended June 30, 2016 for a complete description of the Corporation’s significant accounting policies.

The preparation of financial statements in conformity with IAS 34 requires the use of certain critical accounting estimates. It also requires management to exercise judgment in the process of applying the Corporation’s accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant are disclosed in note 3 in the Corporation’s consolidated financial statements for the year ended June 30, 2016 and remained unchanged for the three-month period ended September 30, 2016.

The accompanying unaudited condensed interim consolidated financial statements were prepared on a going concern basis, under the historical cost convention.

These condensed interim consolidated financial statements are intended to provide an update on 2016 annual statements. Accordingly they do not include all the information required for annual financial statements and should be read in conjunction with the Corporation’s 2016 annual audited consolidated financial statements.

On November 14, 2016 the Board reviewed the accompanying condensed interim consolidated financial statements and authorized its publication.

#### Standards and interpretations issued to be adopted at a later date

The following revised standards are effective for annual periods beginning on or after January 1, 2018 for IFRS 9 and for IFRS 15, and January 1, 2019 for IFRS 16, with earlier application permitted. The Corporation has not yet assessed the impact of these standard and amendment or determined whether it will early adopt them.

IFRS 9, *Financial Instruments*, was issued in November 2009 and addresses classification and measurement of financial assets. It replaces the multiple category and measurement models in IAS 39, *Financial Instruments: Recognition and Measurement* with a single approach to determine whether a financial asset is measured at amortized cost, fair value through other comprehensive income or fair value through the statement of income (loss). IFRS 9 also replaces the models for measuring equity instruments. Such instruments are either recognized at fair value through the statement of income (loss) or at fair value through other comprehensive income. Where equity instruments are measured at fair value through other comprehensive income, dividends are recognized in the

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

statement of income (loss) to the extent that they do not clearly represent a return of investment; however, other gains and losses (including impairments) associated with such instruments remain in accumulated comprehensive income indefinitely.

Requirements for financial liabilities were added to IFRS 9 in October 2010 and they largely carried forward existing requirements in IAS 39, except that fair value changes due to credit risk for liabilities designated at fair value through profit and loss are generally recorded in other comprehensive income.

In May 2014, the IASB released IFRS 15, *Revenue from Contracts with Customers*, which establishes principles for reporting the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers. It provides a single model in order to depict the transfer of promised goods or services to customers. The core principle of IFRS 15 is that an entity recognizes revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which an entity expects to be entitled in exchange for those goods and services. IFRS 15 also requires more comprehensive disclosures about the nature, amount, timing and uncertainty of revenue and cash flows arising from an entity's contracts with customers.

IFRS 15 supersedes IAS 11, *Construction Contracts*, IAS 18, *Revenue*, and a number of revenue-related interpretations (IFRIC 13, *Customer Loyalty Programmes*, IFRIC 15, *Agreements for the Construction of Real Estate*, IFRIC 18, *Transfers of Assets from Customers*, and SIC-31, *Revenue, Barter Transactions Involving Advertising Service*). IFRS 15 is effective for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. The Corporation has not yet assessed the impact of the adoption of this standard on its consolidated financial statements.

On January 13, 2016, the IASB issued IFRS 16, *Leases*, which provides a comprehensive model for the identification of lease arrangements and their treatment in the financial statements of both lessees and lessors. It supersedes IAS 17, *Leases* and its associated interpretive guidance. Significant changes were made to lessee accounting with the distinction between operating and finance leases removed and assets and liabilities recognized in respect of all leases (subject to limited exceptions for short-term leases and leases of low value assets). In contrast, IFRS 16 does not include significant changes to the requirements for lessors. IFRS 16 will be effective as of January 1<sup>st</sup>, 2019 with earlier application permitted for companies that have also adopted IFRS 15, *Revenues from Contracts with Customers*. The Corporation has not yet examined the impacts of this new standard.

### 3. Business Combinations

#### A. Acquisition of Utility Partners, LLC

##### Description of the business combination

On July 26, 2016, the Corporation entered into a share purchase agreement providing for the acquisition of all of the memberships interests of Utility Partners, LLC ("Utility Partners"), a US-based company specializing in the operation and maintenance of water and wastewater treatment plants (the "acquisition"). The effective date of the acquisition is July 1, 2016.

Utility Partners provides US municipal clients with innovative and cost-effective solutions for water and wastewater treatment plants. It currently operates thirty-four (34) plants in six (6) US states, mainly on the US Gulf coast, Southeast, Northeast (New England) and the West Coast (California and Nevada).

H<sub>2</sub>O Innovation acquired Utility Partners for a purchase price of \$22,533,500 (US\$17 M), on a cash-free, debt-free basis, representing a multiple of 7.6x Utility Partners' adjusted EBITDA<sup>1</sup> for the twelve-month period ended December 31, 2015. The purchase price is subject to customary working capital adjustments as of the closing date. The working capital adjustments have not yet been estimated by management as at September 30, 2016.

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<sup>1</sup> Utility Partner's adjusted EBITDA is defined as Utility Partners' earnings before interest, taxes, depreciation and amortization adjusted for certain expenses not anticipated to be incurred post-acquisition, non-recurring expenses or gains and gain on disposal of assets and equipment following the termination of a contract.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

The Corporation financed the acquisition with an equity financing, by way of a bought deal private placement and a concurrent additional non-brokered private placement of Corporation's Common shares at a price of \$1.20 per common share for total gross proceeds of \$23,061,196.

In addition, H<sub>2</sub>O Innovation contracted \$10 M in credit facilities, which was used, in part, to fund ancillary costs, working capital post acquisition purpose and to support research and innovation initiatives.

**Estimated fair value recognized on acquisition date**

	<b>July 26, 2016</b>
	<b>\$</b>
<b>Assets acquired</b>	
Cash and cash equivalents	31,247
Accounts receivable	3,048,674
Prepaid expenses	655,203
Property, plant and equipment	
Machinery and equipment	30,098
Intangible assets	
Contractual agreements and client relationships	8,325,466
Non-compete agreements – renewal	1,957,764
Non-compete agreements – others	1,895,465
Trademark	808,555
<b>Liabilities assumed</b>	
Accounts payable and accrued expenses	(2,559,160)
<b>Identifiable net assets acquired</b>	<b>14,193,312</b>
Goodwill arising on acquisition	8,340,188
<b>Purchase price consideration</b>	<b>22,533,500</b>

The purchase price allocation shown above is preliminary and based on management best estimates as at September 30, 2016. The final purchase price allocation is expected to be completed as soon as management has gathered all of the significant information available and considered necessary in order to finalize this allocation especially in regards to intangible assets.

All of the intangible assets and the goodwill acquired are expected to be deductible for tax purposes.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**Sources and uses of funds at the transaction closing date**

	<b>July 26, 2016</b>
	<b>\$</b>
<b>Sources</b>	
Private placement (note 10)	21,160,196
Additional private placement (note 10)	1,901,000
Bank loan (note 9)	10,000,000
	<b>33,061,196</b>
<b>Uses</b>	
Cash consideration transferred	(22,533,500)
Acquisition and integration costs	(673,705)
Share issuance costs (note 10)	(1,441,856)
Financing costs (note 9)	(164,621)
Working capital for the Corporation's current activities	(6,997,514)
Cash in trust	(1,250,000)
	<b>-</b>

Subject to the approval of the disinterested shareholders of the Corporation at the upcoming annual meeting of its shareholders, the Corporation will extend to executive officers, individual loans in an aggregate amount of \$1,250,000 (the "Loans"), in order for them to acquire common shares as part of the additional placement, which loans will bear interest at a rate of 2.5%, be secured by a pledge of the acquired common shares and be reimbursed upon predefined repayment conditions. The common shares acquired by executive officers pursuant to the additional placement will be held in escrow until such time as the Loans have been approved by the disinterested shareholders of the Corporation. The amount of \$1,250,000 held in escrow is recorded under the caption "Cash in trust" until the shareholders' annual meeting to be held on November 15, 2016. Once the amount will be released it will be used to support working capital for the Corporation's current activities.

**Costs related to the acquisition**

The total acquisition-related and integration costs amounted to \$2,280,182 and are included in the financial statements as follows: share issuance costs totalled \$1,441,856 are included in the share capital caption in the Consolidated Statement of Changes in Shareholders' Equity, financing costs totalling \$164,621 are included in the long-term debt and \$673,705 of acquisition and integration costs are included in the Consolidated Statements of Income.

**Determination of fair value**

At the acquisition date, the identifiable assets acquired are recognized at the acquisition-date fair value.

The Corporation's valuation of intangible assets has identified contractual agreements and client relationships, non-compete agreements and trademark. The assigned useful lives are 10 years for contractual agreements and client relationships, 5 years for non-compete agreements and undefined for trademark. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year sales growth, discount rate and operating income before depreciation and amortization margin.

**Goodwill arising from the business combination**

Based on management's preliminary calculations, an amount of \$8,340,188 of goodwill has been attributed to the transaction and stems essentially from the synergies with other activities of the Corporation, the economic value of the workforce acquired as well as intangible assets that do not meet the criteria for separate recognition. These estimates are subject to change or revaluation by management.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**Impact of the business combination on the Corporation's financial performance**

The Corporation's earnings for the year ended September 30, 2016 includes \$8,538,059 in revenues and a \$398,573 profit, generated from Utility Partners additional business and no pro forma figures have been used since the effective date of the acquisition is July 1, 2016.

**B. Acquisition of the assets of Clearlogx**

**Description of the business combination**

On October 21, 2015, the Corporation acquired all of the assets of Clearlogx pertaining to its unique Clearlogx® control technology. In addition to the Clearlogx® technology, the Corporation purchased Clearlogx's business related to the sale of coagulants for conventional and membrane filtration systems. This acquisition was made for a total consideration of \$ 1.97 M (US\$1.5 M), with potential earn-out payments over a period of three (3) years following the effective date of the transaction. The acquisition of these assets was accounted for using the purchase method. The assets results have been consolidated as of October 21, 2015. This acquisition was entirely financed with a long-term bank loan of \$ 2.63 M (US\$2 M) borrowed from BMO Bank and secured at 75% by EDC, allowing the Corporation to reduce its interest rate and its working capital.

**Assets acquired at the acquisition date**

	<b>October 21, 2015</b>
	<b>\$</b>
<b>Assets</b>	
<b>Non-current assets</b>	
Property, plant and equipment	
Machinery and equipment	9,221
Intangible assets	
Customer backlog	33,841
Client relationships	433,125
Intellectual property	1,650,935
Trademark	115,000
Identifiable net assets acquired	2,242,122
Goodwill arising on acquisition	655,850
Purchase price consideration	2,897,972

The purchase price allocation shown above is preliminary and based on management best estimates as at September 30, 2016. The final purchase price allocation is expected to be completed as soon as management has gathered all of the significant information available and considered necessary in order to finalize this allocation especially in regards to intangible assets.

In the intangible assets' tax treatment, 75% of the intangible assets acquired will be treated as eligible assets with related tax deductions and 25% as non-deductible.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**Sources and uses of funds at the transaction closing date**

	<b>October 21, 2015 \$</b>
<b>Sources</b>	
Bank loan (note 16)	2,634,600
Working capital	655,850
	<b>3,290,450</b>
<b>Uses</b>	
Cash consideration transferred	(1,976,250)
Working capital for the Corporation's current activities	(392,478)
Contingent consideration (unpaid as of September 30, 2016)	(921,722)
	<b>-</b>

The contingent consideration was estimated based on certain forecasted revenues and determined earnings before income taxes, depreciation and amortization (EBITDA) over a three year period.

**Costs related to the acquisition**

The total acquisition-related costs amounted to \$58,106 and have been included in administrative expenses in the Consolidated Statements of Income from October 21, 2015 to June 30, 2016.

**Determination of fair value**

At the acquisition date, the identifiable assets acquired are recognized at the acquisition-date fair value.

The Corporation's valuation of intangible assets has identified customer backlog, client relationships, intellectual property and trademark. The assigned useful lives are 3.5 months for customer backlog, 10 years for client relationships, 10 years for intellectual property and undefined for trademark. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year sales growth, discount rate and operating income before depreciation and amortization margin.

**Goodwill arising from the business combination**

Based on management's preliminary calculations, goodwill amounting to \$655,850 has been attributed to the transaction. In the goodwill' tax treatment, 75% of the goodwill arising on acquisition will be treated as eligible assets with related tax deductions and 25% as non-deductible. These estimates are subject to change or revaluation by management.

**Impact of the business combination on the Corporation's financial performance**

The Corporation's earnings for the three-month period ended September 30, 2016 includes \$417,403 in revenues and a \$42,811 earnings, generated from Clearlogx additional business.

If the business combination had been completed on July 1, 2015, the Corporation's consolidated revenues for the year ended June 30, 2016 would have totalled \$50,758,311 and consolidated earnings for the year ended June 30, 2016 would have been \$211,150.

The Corporation considers the pro forma figures to be an approximate measurement of the financial performance of the combined business over a twelve-month period. However, pro forma information does not account for synergies or changes to historical transactions and is not necessarily indicative of the profit of the Corporation if the acquisition actually occurred on July 1, 2015, nor the profit that may be achieved in the future.

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

To determine the Corporation's pro forma consolidated revenues and profit if Clearlogx had been acquired on July 1, 2015, the Corporation:

- Calculated depreciation of property, plant and equipment and amortization of other acquired intangible assets based on the fair value arising from initial recognition of the business combination rather than the carrying amounts recognized in the pre-acquisition financial statements;
- calculated the borrowing costs on the Corporation's net indebtedness after the business combination; and
- calculated an additional income tax expense to reflect the pro forma adjustments described above.

### Goodwill following the business combinations related to Utility Partners and Clearlogx

The change in carrying value of the goodwill is as follows:

	\$
Balance as at June 30, 2015	4,694,166
Effect of foreign exchange differences	160,481
Balance as at June 30, 2016	4,854,647
<b>Plus : Business combination – Utility Partners</b>	<b>8,340,188</b>
<b>Business combination - Clearlogx</b>	<b>655,850</b>
<b>Effect of foreign exchange differences</b>	<b>444,135</b>
<b>Balance as at September 30, 2016</b>	<b>14,294,820</b>

## 4. Accounts Receivable

	As at September 30, 2016	As at June 30, 2016
	\$	\$
Trade accounts receivable	10,171,497	8,115,997
Retentions from customers under manufacturing contracts	1,121,187	1,012,846
	<b>11,292,684</b>	9,128,840
Tax credits receivable	80,425	83,395
Other receivables	2,394,594	980,445
	<b>13,767,703</b>	10,192,683

No allowance for doubtful accounts has been recorded as of September 30, 2016 and 2015.

## 5. Inventories

	As at September 30, 2016	As at June 30, 2016
	\$	\$
Raw materials	1,350,192	1,201,951
Finished goods	3,802,171	3,242,859
	<b>5,152,363</b>	4,444,810

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

### 6. Bank loans

The bank loans for an authorized amount of \$5,000,000 or US\$5,000,000 (\$6,558,500) bearing interest at CDN prime rate plus 1.00% (3.70% as at September 30, 2016 and June 30, 2016) and at US prime rate plus 1.00% (4.75% as at September 30, 2016 and June 30, 2016) are secured by an assignment of accounts receivable and inventories and by Export Development Canada (“EDC”). As at September 30, 2016, \$3,236,984 was used on this line of credit (\$3,832,858 as at June 30, 2016).

The Corporation has an authorized credit facility available of \$2,000,000 or US\$2,000,000 (\$2,623,400) bearing interest at CDN prime rate plus 1.00% (3.70% as at September 30, 2016 and June 30, 2016) and at US prime rate plus 1.00% (4.75% as at September 30, 2016 and June 30, 2016). This credit facility is secured by EDC. As at September 30, 2016, \$2,035,657 was used on this credit facility (\$2,129,892 as at June 30, 2016).

The Corporation has a credit facility enabling it to issue letters of credit for a maximum amount of \$1,000,000. This credit facility is secured either by EDC or guaranteed deposit certificate. As at September 30, 2016, \$495,138 was used on this credit facility (\$487,550 as at June 30, 2016).

The Corporation has a credit facility enabling it to issue letters of credit for a maximum amount of \$1,000,000. The credit facility is secured by \$1,011,882 in guaranteed deposit certificate (\$1,001,036 as at June 30, 2016). As at September 30, 2016, the Corporation issued \$1,000,000 in letters of credit under this credit facility (\$1,000,000 as at June 30, 2016).

The Corporation has access to hedging facility of \$500,000. This facility is secured by EDC and is unused as at September 30, 2016 (unused as at June 30, 2016).

The Corporation has a credit facility enabling it to use a maximum amount of \$400,000 on credit card for Corporation related expenses. This credit facility is secured by \$253,080 in guaranteed deposit certificate (\$252,623 as at June 30, 2016). As at September 30, 2016, \$68,060 was used on this credit facility (\$110,507 as at June 30, 2016).

The Corporation has a letter of credit amounting to \$65,585 (\$64,580 as at June 30, 2016) which is secured by a \$66,432 guaranteed deposit certificate (\$65,381 as at June 30, 2016).

The Corporation still has letters of credit amounting to \$121,402 (\$121,074 as at June 30, 2016) with its previous bank, which are secured by a \$133,536 guaranteed deposit certificate (\$133,401 as at June 30, 2016).

#### Covenants

The Corporation have undertaken to maintain covenants on a yearly basis in respect of the bank loans described above.

### 7. Accounts Payable and Accrued Liabilities

	As at September 30, 2016	As at June 30, 2016
	\$	\$
Trade accounts payable	4,726,578	3,039,313
Other accrued liabilities and accounts payable	4,787,158	1,690,114
	<b>9,513,736</b>	<b>4,729,427</b>

NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

8. Provisions

The change in carrying value of the provision for warranties is as follows:

	\$
Balance as at June 30, 2015	84,272
Additional provisions recognised	33,500
Less: Payments	(12,338)
Effect of foreign exchange differences	8,790
Balance as at June 30, 2016	114,224
<b>Additional provisions recognised</b>	<b>3,000</b>
<b>Effect of foreign exchange differences</b>	<b>1,648</b>
<b>Balance as at September 30, 2016</b>	<b>118,872</b>

9. Long-Term Debt

	As at September 30, 2016 \$	As at June 30, 2016 \$
<b>Unsecured – at amortised cost</b>		
Bank loan, denominated in Canadian dollars (a)	4,774,946	-
Loan from other entities, denominated in Canadian dollars (b)	4,926,450	-
Bank loan, denominated in US dollars (c)	2,186,166	2,238,946
Bank loan, denominated in Canadian dollars (d)	502,240	536,200
Loan from other entities, denominated in Canadian dollars (e)	-	41,525
Loan from other entities, denominated in US dollars (f)	24,191	30,584
Loan from other entities, denominated in Canadian dollars (g)	39,655	-
	<b>12,453,648</b>	2,847,255
Less : Current portion	1,770,625	721,973
Long-term debt	<b>10,683,023</b>	2,125,282

(a) Bank loan

On July 18, 2016, an agreement was concluded for a loan amounting to \$5,000,000, to finance the acquisition of Utility Partners. The loan bears interest at prime rate plus 1.5% (4.2% as at September 30, 2016), payable in 72 monthly instalments of \$69,444, principal only, maturing on July 18, 2022.

(b) Loan from other entities

On July 18, 2016, an agreement was concluded for a loan amounting to \$5,000,000, to finance the acquisition of Utility Partners. The loan bears interest at prime rate plus 2.5% (5.2% as at September 30, 2016), payable in 96 monthly instalments of \$52,083, principal only, reimbursement starting the 14<sup>th</sup> day of six-month following the disbursement , maturing on December 4, 2024.

## NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

(c) Bank loan

On October 20, 2015, an agreement was concluded for a loan amounting to \$2,634,600 (US\$2,000,000), to finance the acquisition of all the assets of Clearlogx' control technology and its specialty coagulant. The loan bears interest at prime rate plus 1.0% (5.0% as at September 30, 2016), payable in 60 monthly instalments of \$43,723 (US\$33,333), principal only, maturing on October 20, 2020. Long-term debt arrangements require that the Corporation meet the following financial ratios at fixed points in time;

- Working capital ratio, defined as current assets divided by current liabilities greater than or equal to 1.25:1.00;
- Debt-to-equity ratio, defined as total debt excluding deferred taxes divided by equity of less than or equal to 2.00:1.00; and
- Fixed charge coverage ratio, including all capital and interest payments on borrowings due and capital expenditures, as defined, greater than or equal to 1.00:1.00.

(d) Bank loan

On September 20, 2014, an agreement was concluded for a loan amounting up to \$460,000, secured by a first rank hypothec on the Ham-Nord plant, representing a carrying value of \$1,300,000, bearing interest at prime rate plus 1.05% (5.75% as at September 30, 2016), payable in one instalment of \$4,120 on September 23, 2015 and 131 monthly instalments of \$3,480, principal only, maturing on August 23, 2026.

On April 13, 2016, an agreement was concluded for a loan amounting up to \$565,000, bearing interest at floating prime rate plus 1.0% (5.70% as at September 30, 2016), payable in one instalment of \$8,360 on June 23, 2016 and 71 monthly instalments of \$7,840, principal only, maturing on May 23, 2022.

(e) Loan from other entities

The loan bearing interest at 12% (effective rate of 17.5%) was fully repaid on July 1, 2016.

(f) Loans from other entities

A loan of \$24,191 (\$US 18,443), bearing interest at 8.5% payable in monthly instalments of \$2,492 (\$US 1,900) and maturing July 1, 2017.

(g) Loans from other entities

On July 12, 2016, a loan of \$39,655, bearing interest at 3.4% payable in monthly instalments of \$801 and maturing July 12, 2021.

## 10. Capital Stock

### Private placement

On July 26, 2016, the Corporation issued, by way of a bought deal private placement and concurrent additional non-brokered private placement, 19,217,663 common shares with gross proceeds of \$23,061,196, expenses of \$1,441,856 for net proceeds of \$21,619,340. The Corporation used the proceeds to complete the acquisition of Utility Partners (note 3) and to support its working capital.

### Stock options

The Corporation has established a stock option plan whereby the Board of Directors may grant stock options to directors, executive officers, key employees and consultants providing services to the Corporation. The Board of Directors determines, at its discretion, the vesting terms, if applicable, the expiry date of options and the number of options to be granted. The maximum number of shares that may be issued under the plan amounts to 4,000,000.

On July 26, 2016, the Corporation granted a total of 2,303,334 stock options issued to members of top management with a vesting period of eight years as an incentive to participate in the long-term development of the Corporation and the growth of the shareholder's value. The stock options entitle their holders to acquire one common share of the Corporation at a price of \$1.65 before July 24, 2026. The Black & Scholes value was established at \$0.856 per option.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

The table below shows the assumptions used in determining stock-based compensation costs under the Black & Scholes option pricing model:

Three-month period ended September 30,	2016
Number of stock options	2,303,334
Expected dividend yield	0%
Expected volatility	48%
Risk-free interest rate	0.81%
Expected life (years)	8
Fair value at the grant date	\$0.856

For the three-month period ended September 30, 2016, the Corporation recorded \$125,152 (nil in 2015) as stock-based compensation for options granted to members of top management.

The following table summarizes the activity under the Corporation's stock-based compensation plan.

	Three-month period ended September 30, 2016		Year ended June 30, 2016	
	Number	Weighted average exercise price	Number	Weighted average exercise price
Outstanding - Beginning of period	262,000	\$ 2.64	331,500	2.64
Granted	2,303,334	1.65	-	-
Forfeited	-	-	(13,000)	2.50
Expired	-	-	(56,500)	2.64
Outstanding - End of period	2,565,334	1.75	262,000	2.64

**11. Additional information about the nature of costs components**

**a) Expenses by nature**

	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
Material	\$ 6,783,712	\$ 5,828,120
Changes in inventories of raw material, finished goods and costs incurred in excess of billings	(812,894)	1,021,260
Salaries and fringe benefits	9,732,157	3,241,411
Subcontractors and professional fees	764,969	430,461
Rent, electricity, insurance and office expenses	509,098	476,176
Telecommunications and travel expenses	900,121	457,104
Bad debt expenses	-	16,014
Stock options compensation costs	125,152	-
Other expenses	1,522,699	404,124
Total cost of goods sold, operating, selling, administrative and research and development expenses	19,525,014	11,874,670

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**b) Depreciation and amortization**

The Corporation has elected to present depreciation and amortization as a separate line item in its condensed interim consolidated statement of earnings, as opposed to reflecting the fraction of such amount that pertains to each of the cost of goods sold, operating expenses, selling expenses, administrative expenses and research and development expenses – net, within those cost categories. The following tables provide: i) a breakdown of the depreciation and amortization expense by cost category as noted above, for the three-month periods ended September 30, 2016 and 2015; and ii) the amounts of cost of goods sold, operating expenses, selling expenses, administrative expenses and research and development expenses – net, if depreciation and amortization were allocated within those cost categories for the periods as noted above.

<b>Depreciation by function</b>	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	\$	\$
Cost of goods sold	135,140	98,342
Operating expenses	774	572
Selling expenses	10,375	8,920
Administrative expenses	28,739	19,509
	<b>175,028</b>	<b>127,343</b>

<b>Amortization by function</b>	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	\$	\$
Cost of goods sold	117,099	117,299
Selling expenses	498,490	100,897
Administrative expenses	48,267	13,483
	<b>663,856</b>	<b>231,679</b>

<b>Cost per function including depreciation and amortization</b>	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	\$	\$
Cost of goods sold	15,800,858	9,270,483
Operating expenses	439,178	334,552
Selling expenses	2,104,756	1,467,550
Administrative expenses	1,937,736	1,076,543
Research and development expenses – net	81,372	84,564
	<b>20,363,900</b>	<b>12,233,692</b>

NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

c) Research and development expenses – net

	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
	\$	\$
Gross research and development expenses	81,372	84,564
Research and development tax credits and grants	-	-
	<b>81,372</b>	<b>84,564</b>

d) Other (gains) losses – net

	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
	\$	\$
Unrealized exchange loss	42,401	53,405
Realized exchange (gain) loss	(8,098)	(55,310)
Other revenues (a)	(8,625)	(377,678)
	<b>25,678</b>	<b>(379,583)</b>

(a) Other revenues

In July 2015, an amount of \$375,977 has been recorded following the indemnification by Piedmont's sellers due to a breach of certain of their representations and warranties contained in the Share Purchase Agreement dated December 5, 2013.

12. (Loss) earnings per share

Basic (loss) earnings per share is computed by dividing net (loss) earnings by the weighted average number of shares outstanding during the period. Dilutive computations are based upon: (i) share capital under escrow as if they were released on July 26, 2016 (notes 3 and 10) and (ii) stock options whereby the number of dilutive shares is calculated as the difference between the number of shares issued and the number of shares that would have been issued at the average market price during the period based upon the assumed initial proceeds. Options are not dilutive if the average price is below the strike price.

The capital shares under escrow were dilutive and therefore included in the calculation of diluted (loss) earnings per share.

The computations of basic and diluted (loss) earnings per share are shown below:

	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
Net (loss) earnings	(\$1,082,086)	\$52,329
After tax impact of long term stock compensation	-	-
Fully diluted (loss) earnings	(\$1,082,086)	\$52,329
Weighted average shares outstanding	39,102,547	20,926,551
Dilutive impact of shares under escrow	1,041,667	-
Weighted average diluted shares outstanding	40,144,214	20,926,551
Basic (loss) earnings per share	(\$0.28)	\$0.003
Diluted (loss) earnings per share	(\$0.27)	\$0.003

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**13. Cash Flows**

a) The change in non-cash working capital items is as follows:

	Three-month period ended September 30, 2016	Three-month period ended September 30, 2015
	\$	\$
Accounts receivable	(398,226)	85,629
Inventories	(690,470)	(580,132)
Costs incurred in excess of billings	(1,202,011)	(2,079,456)
Prepaid expenses	709,272	127,358
Accounts payable and accrued liabilities	(142,641)	1,708,330
Provisions	3,000	3,000
Billings in excess of costs incurred	116,246	118,556
	<b>(1,604,830)</b>	<b>(616,715)</b>

b) Cash and cash equivalents consist of the following:

	As at September 30, 2016	As at September 30, 2015
	\$	\$
<b>Beginning of period</b>		
Cash and cash equivalents	3,051,870	1,335,887
Bank overdraft	(520,208)	(2,052)
	<b>2,531,662</b>	<b>1,333,835</b>
	As at September 30, 2016	As at September 30, 2015
	\$	\$
<b>End of period</b>		
Cash and cash equivalents	7,145,078	1,964,605
Bank overdraft	(94,873)	(426,657)
	<b>7,050,205</b>	<b>1,537,948</b>

**14. Segment Information**

**Products from which reportable segments derive their revenues**

The Corporation operates under a single reportable segment consisting of delivering drinking water and process water production and wastewater treatment systems, including related services.

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

The following is an analysis of the Corporation's revenues for the period for the continuing operations.

	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	\$	\$
Revenues from sales of consumables	<b>5,962,106</b>	5,078,237
Projects contracts revenues	<b>5,368,697</b>	7,181,091
Operation and maintenance revenues	<b>8,538,059</b>	-
	<b>19,868,862</b>	12,259,328

**Geographical information**

	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	\$	\$
<b>Revenues from external customers</b>		
Revenue according to geographic location		
Canada	<b>5,071,103</b>	2,472,083
United States	<b>13,468,005</b>	8,247,492
China	<b>385,232</b>	388,431
Mexico	<b>51,342</b>	218,675
Egypt	<b>38,424</b>	199,739
Saudi Arabia	<b>126,820</b>	137,272
Chile	<b>6,303</b>	85,545
Tunisia	<b>65,827</b>	58,698
France	<b>270,280</b>	2,687
Other	<b>385,526</b>	450,706
	<b>19,868,862</b>	12,259,328

Revenues are attributed to the various countries according to the customer's country of residence.

	<b>As at September 30, 2016</b>	As at June 30, 2016
	\$	\$
Non-current assets other than financial instruments and deferred tax assets according to geographic location		
Canada	<b>6,418,968</b>	<b>3,283,761</b>
United States	<b>33,882,263</b>	<b>12,823,595</b>
	<b>40,301,231</b>	<b>16,107,356</b>

**NOTES TO CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)**

**15. Related parties disclosure**

**Compensation of key management and Board of Directors**

The remuneration of members of key management and of the Board of Directors during the period was as follows:

	<b>Three-month period ended September 30, 2016</b>	Three-month period ended September 30, 2015
	<b>\$</b>	<b>\$</b>
Short-term benefits	<b>477,096</b>	297,157
Post-employment benefits	<b>17,316</b>	8,697
Share-based payments	<b>125,152</b>	-
	<b>619,564</b>	305,854

The remuneration of key management and Board of Directors is determined by the corporate governance, remuneration and risks committee having regards to the performance of individuals and market trends.

**16. Comparative figures**

Certain comparative figures have been reclassified to conform to the current year's presentation.

## GENERAL INFORMATION

### Board of Directors

**Philippe Gervais**, Chairman of the Board<sup>(1)</sup>  
**Frédéric Dugré**, President, Chief Executive Officer and Director<sup>(3)</sup>  
**Pierre Côté**, Director<sup>(3)</sup>  
**Élaine C. Phénix**, Director<sup>(1) (2)</sup>  
**Jean-Réal Poirier**, Director<sup>(2) (3)</sup>  
**Richard Hoel**, Director<sup>(1)</sup>  
**Lisa Henthorne**, Director<sup>(2) (3)</sup>  
**Laurence E. Gamst**, Director<sup>(1)</sup>  
**Peter K. Dorrins**, Director<sup>(2)</sup>

### Management

**Frédéric Dugré**, President and Chief Executive Officer  
**Marc Blanchet**, Chief Financial Officer and Secretary  
**Guillaume Clairet**, Chief Operating Officer<sup>(3)</sup>  
**Josée Riverin**, Vice President, Finance  
**Denis Guibert**, Vice President, Engineering  
**Gregory Madden**, Vice President, Specialty Products and Services  
**Rock Gaulin**, Vice President, Manufacturing and Operations

<sup>(1)</sup> Audit Committee

<sup>(2)</sup> Governance, Remuneration and Risks Committee

<sup>(3)</sup> Technology and Projects Committee

### Legal Counsel

McCarthy Tétrault S.E.N.C.R.L.

### Independent Auditors

Deloitte LLP

### Transfer Agent

CST Trust Company

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